

**Amendment –IV Dated 14.08.2017 to NIT No. PNMM/PC-009/E-4001 For
Coal Gasification Plant for Generating Ammonia Syn. Gas and Carbon Dioxide Gas at
Talcher, Odisha (India)**

A. Entire Clause 8.0 (PQC) OF “Instructions To Bidders” is deleted and replaced by the following:

8.0 PRE-QUALIFICATION CRITERIA (PQC)

Bids are hereby invited from competent agencies with sound technical and financial capability meeting the respective pre-qualification requirement stated hereunder.

Evaluation of Techno-Commercial offers shall be carried out for only those Bidders who shall meet the Pre-qualification Criteria.

8.1 PQ Criteria for a Single Bidder

8.1.1 Technology Criteria

8.1.1.1 Coal Gasification Technology:

M/s Shell Global Solutions International B.V. (Shell), Netherland is the Process Licensor from whom the Bidder has to arrange Process License and Basic Design Package of proven performance for Coal Gasifiers for gasifying blend of high ash Coal (ranging from 40% to 47% ash) and petcoke (25% maximum in the feed blend) on commercial basis, for supplying Ammonia Synthesis Gas (ASG) and Carbon Dioxide Gas.

M/s Shell shall be the Process Integrator for Coal Gasification Plant including Gas Purification, SRU, ASU etc. to ensure the overall integration & optimization of all other Licensor's unit within the LSTK Contractor Battery Limit.

The bidder has to submit Letter of Support/MOU from the Process Licensor for technology tie up for the proposed Coal Gasification Technology and Process Integration for the complete plant under LSTK Contractor Battery Limit.

Bidder shall submit the draft copy of License Agreement for OWNER's review and approval along with the Bid.

TFL will provide Shell's Basic Technical Package for bidding purpose free of cost. However, a token deposit of Rs 5 lakh (for domestic bidder) and US\$ 8000 (for foreign bidder) to be submitted as detailed below along with signing of Non-Disclosure Agreement (NDA) as per prescribed format (**Annexure 1.28 attached with this amendment**).

Mode of Remittance- The token deposit of Rs 5 lakh (for domestic bidder) and US\$ 8000 (for foreign bidder) can be submitted either through Demand Draft/ Bankers Cheque or irrevocable Bank Guarantee or Electronic Transfer. In case the deposit is submitted in the form of DD/Bankers Cheque, then the same should be in favour of M/s Talcher Fertilizers Limited Payable at Bhubneshwar. In case the deposit is submitted in the form of irrevocable BG, the same should be as per prescribed format (**Annexure 1.29 attached with this amendment**) and issued by any bank appearing in Annexure 1.20 of NIT and shall be valid for a period of atleast twelve months from bid due date or as per the requirement of TFL to be notified time to time. If BG is not extended then the same shall be encashed. In case, the deposit is submitted by wire transfer, the remittance should be made as per following bank details:

TALCHER FERTILIZERS LIMITED
STATE BANK OF INDIA
A/C No- 35425281988
Branch - Lewis Road (05093) Bhubaneswar
IFSC Code -SBIN0005093
SWIFT CODE - SBININBB270
BRANCH CODE - 05093

It must be ensured that a **net** amount of Rs 5 lakh (for domestic bidders) and US\$ 8000 (for foreign bidders) should be deposited in TFL account after adding the bank charges (i.e. bank charges shall be paid extra by the prospective bidder so that net amount of Rs 5 lakh/USD 8000 is deposited in TFL account).

Interest- The above deposit shall not carry any interest.

Forfeiture-In case, prospective bidder who has remitted the above deposit does not submit their bid, then the deposit shall be forfeited. In case, the deposit was made through BG, then either the BG will be encashed or the BG will be returned on submission of DD of Rs 5 lakh / USD 8000.

Refund-The above deposit/ BG shall be refunded/ Returned by TFL to all the unsuccessful bidders after award of contract. In case the tender is closed for any reason, the above deposit shall be refunded/returned by TFL to all the bidders.

In case of award of contract, the successful bidder shall pay to Shell, the Shell's technical package fee amounting to USD 0.55 million excluding the applicable taxes through DD or wire transfer. Upon confirmation from Shell w.r.t. receipt of above amount in their account, the deposit of Rs 5 lakh (for domestic bidders) and US\$ 8000 (for foreign bidders) shall be refunded/returned.

The Shell's technical package shall be handed over only after receipt of the above deposit and signed NDA.

8.1.1.2 Gas Cleaning & Purification for generation of Ammonia Synthesis Gas (N_2+3H_2):

The Bidder either on his own or with the support from Process Licensor should be capable of providing Process License and Basic Design Package for the proposed Gas cleaning, Purification & Ammonia Synthesis Gas (N_2+3H_2) Generation along with CO_2 .

The Gas Cleaning, Purification & Ammonia Synthesis Gas (N_2+3H_2) (ASG) Generation technology proposed by Bidder shall have reference of at least One single stream plant processing gas from the Coal gasifier and generating minimum 150,000 Nm^3/Hr of Ammonia Synthesis gas with matching Carbon dioxide Gas production.

For establishing that the Technology to be adopted by the Bidder is a proven one, the Bidder shall provide details of at least one commercial plant which has operated successfully for at least six months in the last two years reckoned from the last day of the preceding month in which the bids are opened. Bidder shall submit documentary proof for Licensor's plant, issued by plant owner / technology licensor's certificate regarding the same.

Bidder shall, along with the bid, also submit MOU/ Letter of Undertaking from process licensor for technology tie up for the proposed Gas cleaning, Purification & Ammonia Synthesis Gas (N_2+3H_2) Generation unit along with CO_2 generation.

8.1.2 Experience Criteria

- 8.1.2.1 The Bidder should possess experience of having successfully executed Process Plants on LSTK (Lump sum Turnkey) basis in any one of the field of Coal gasification, Oil, Gas, Refinery, Hydrocarbon, Petrochemicals or Fertilizer and should have been in satisfactory commercial operation for a minimum period of last one year reckoned from the last day of the preceding month in which the bids are opened , with scope of work comprising of Detailed Engineering, Procurement, Supply, Construction and Erection , Testing, Pre-commissioning, Commissioning.

The reference plants should be operating either in India or outside the country of Origin of Bidder for consideration of this criteria.

Documentary proof consisting of detailed work order indicating scope of work, along with Completion/Acceptance Certificate and one year successful operation certificate issued by the Owner will have to be submitted by the Bidder in support of fulfilling this criteria. The Completion/Acceptance Certificate shall clearly indicate the LOA/Work Order no., 'Name of Work', 'Contract Value', Scope of Work, 'Contract period' and actual date of completion

- 8.1.2.2 The Bidder, meeting the requirements as per Clause 8.1.2.1 above, must have executed Process Plants in any of the field of Coal gasification, Oil & Gas, Refinery, Hydrocarbon, Petrochemicals or Fertilizer industries during the last Ten (10) years reckoned from bid due date any one of the following:

One Completed work costing not less than INR 34 billion or US \$ 529 million.

Or

Two Completed works each costing not less than INR 22 billion or US \$ 330 million,

Or

Three Completed works each costing not less than INR 17 billion or US \$ 265 million,

To meet the criteria (8.1.2.2) above, Bidder shall submit documentary proof such as Copy of Work Order / relevant Extract of Work Order and Completion/Acceptance Certificate. The Completion/Acceptance Certificate shall clearly indicate the LOA/Work Order no., 'Name of Work', 'Contract Value', Scope of Work, 'Contract period' and actual date of completion.

For clause 8.1.2.1 and 8.1.2.2, a Job executed by a Bidder for its own plant/ project cannot be considered as experience for the purpose of meeting PQC of the tender. However, jobs executed for Subsidiary/Fellow subsidiary / Holding company will be considered as experience for the purpose of meeting PQC subject to submission of tax paid invoice (s) duly certified by Statutory Auditor of the Bidder towards payments of statutory tax in support of the job executed for Subsidiary/Fellow subsidiary/ Holding company. Such Bidders to submit these documents in addition to the documents specified to meet PQC.

8.1.3 Financial Criteria

- a) The Average Annual financial turnover of the Bidder during the last three (3) preceding financial years i.e. 2016-17, 2015-2016, and 2014-2015 or calendar years 2016, 2015 and 2014 of the bidder , should be at least INR 13 billion or US \$ 198 Million.
- b) Net Worth of the company should be positive for financial year as on 31 March 2017 or calendar year 31 December 2016 as applicable.

- c) The Bidder will submit Solvency certificate not more than six months old from the date of issue of NIT from their Banker for a value not less than INR 17 billion or US\$ 265 million or minimum credit ratings of "A" from ICRA/CRISIL etc OR equivalent reputed institutions, OR financing/credit limits from bank of value not less than INR 17 billion or US\$ 265 million valid as on date of issue of NIT.

To meet the criteria (a & b) above, Bidder shall submit Audited Annual Statements (Balance Sheet and Profit & Loss account) of the company for the last three (3) financial years i.e. 2016-17, 2015-2016, and 2014-2015 or calendar years 2016,2015, and 2014.

NOTE:

- i. For PQ criteria in respect of Order value/Turn Over/ Net worth, in case PQ Criteria indicated by the bidders is in foreign currency other than US\$, the exchange rate (as per RBI reference rate) for the relevant period shall be used for conversion to INR.
- ii. In case a bidder does not satisfy the financial criteria w.r.t. Annual Turnover & Net worth as above, on its own, then the Holding Company would be required to meet the stipulated turnover requirements, provided that the net worth of such holding company as on the last day of the preceding financial year is at least equal to or more than the paid-up share capital of the Holding Company. In such an event, the bidder would be required to furnish along with its bid, a letter of undertaking from the Holding Company, supported by Board Resolution, as per the prescribed format (**Annexure 1.30 attached with this amendment**), pledging unconditional and irrevocable financial support for the execution of the Contract by the bidder in case of award.

8.2 PQ Criteria for a Consortium Bidder.

(The number of consortium members including the lead Bidder shall not exceed three)

8.2.1 Technology Criteria

8.2.1.1 Coal Gasification Technology:

M/s Shell Global Solutions International B.V. Netherland is the Process Licensor from whom the Bidder has to arrange Process License and Basic Design Package of proven performance for Coal Gasifiers for gasifying blend of high ash Coal (ranging from 40% to 47% ash) and petcoke (25% maximum in the feed blend) on commercial basis, for supplying Ammonia Synthesis Gas (ASG) and Carbon Dioxide Gas.

M/s Shell shall be the Process Integrator for Coal Gasification Plant including Gas Purification, SRU, ASU etc. to ensure the overall integration & optimization of all other Licensor's unit within the LSTK Contractor Battery Limit.

The bidder has to submit Letter of Support/MOU from the Process Licensor for technology tie up for the proposed Coal Gasification Technology and Process Integration for the complete plant under LSTK Contractor Battery Limit.

Bidder shall submit the draft copy of License Agreement for OWNER's review and approval along with the Bid.

TFL will provide Shell's Basic Technical Package for bidding purpose free of cost. However, a token deposit of Rs 5 lakh (for domestic bidder) and US\$ 8000 (for foreign bidder) to be submitted as detailed below along with signing of Non-Disclosure Agreement (NDA) as per prescribed format (**Annexure 1.28 attached with this amendment**).

Mode of Remittance- The token deposit of Rs 5 lakh (for domestic bidder) and US\$ 8000 (for foreign bidder) can be submitted by any member of the consortium either through Demand

Draft/ Bankers Cheque or irrevocable Bank Guarantee or Electronic Transfer. In case the deposit is submitted in the form of DD/Bankers Cheque, then the same should be in favour of M/s Talcher Fertilizers Limited Payable at Bhubneshwar. In case the deposit is submitted in the form of irrevocable BG, the same should be as per prescribed format (**Annexure 1.29 attached with this amendment**).and issued by any bank appearing in Annexure 1.20 of NIT and shall be valid for a period of atleast twelve months from bid due date or as per the requirement of TFL to be notified time to time. If BG is not extended, then the same shall be encashed. In case, the deposit is submitted by wire transfer, the remittance should be made as per following bank details:

TALCHER FERTILIZERS LIMITED
STATE BANK OF INDIA
A/C No- 35425281988
Branch - Lewis Road (05093) Bhubaneswar
IFSC Code -SBIN0005093
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BRANCH CODE - 05093

It must be ensured that a **net** amount of Rs 5 lakh (for domestic bidders) and US\$ 8000 (for foreign bidders) should be deposited in TFL account after adding the bank charges (i.e. bank charges shall be paid extra by the prospective bidder so that net amount of Rs 5 lakh/USD 8000 is deposited in TFL account).

Interest- The above deposit shall not carry any interest.

Forfeiture-In case, prospective bidder who has remitted the above deposit does not submit their bid, then the deposit shall be forfeited. In case, the deposit was made through BG, then either the BG will be encashed or the BG will be returned on submission of DD of Rs 5 lakh / USD 8000.

Refund-The above deposit/ BG shall be refunded/ Returned by TFL to all the unsuccessful bidders after award of contract. In case the tender is closed for any reason, the above deposit shall be refunded/returned by TFL to all the bidders.

In case of award of contract, the successful bidder shall pay to Shell, the Shell's technical package fee amounting to USD 0.55 million excluding the applicable taxes through DD or wire transfer. Upon confirmation from Shell w.r.t. receipt of above amount in their account, the deposit of Rs 5 lakh (for domestic bidders) and US\$ 8000 (for foreign bidders) shall be refunded/returned.

The Shell's technical package shall be handed over only after receipt of the above deposit and signed NDA.

8.2.1.2 Gas Cleaning & Purification for generation of Ammonia Synthesis Gas (N_2+3H_2):

Leader of the Consortium either on his own or with the support from a reputed Process Licensor should be capable of providing/arranging Process License and Basic Design Package for the proposed Gas cleaning, Purification & Ammonia Synthesis Gas (N_2+3H_2) Generation.

The Gas Cleaning, Purification & Ammonia Synthesis Gas (N_2+3H_2) Generation technology proposed by Bidder shall have reference of at least one single stream plant processing gas from the Coal gasifier and generating minimum 150,000 Nm³/Hr of Ammonia Synthesis gas with matching Carbon dioxide Gas production in single stream.

For establishing that the Technology to be adopted by the Consortium is a proven one, the Consortium shall provide details of at least one commercial plant which has operated successfully for at least six months in the last two years reckoned from the last day of the

preceding month in which the bids are opened. Bidder shall submit documentary proof for Licensor's plant issued by plant owner technology licensor's certificate regarding the same.

The Consortium shall, along with the bid, also submit MOU/ Letter of Undertaking from process licensor for technology tie up for the proposed Gas Cleaning, Purification & Ammonia Synthesis Gas (N₂+3H₂) Generation unit along with CO₂ generation.

8.2.2 Experience Criteria (Consortium)

8.2.2.1 Leader of the Consortium should possess experience of having successfully executed Process Plants on LSTK (Lumpsum Turnkey) basis in any of the fields of Coal gasification, Coal based Thermal Power Plants*, Oil, Gas, Refinery, Hydrocarbon, Petrochemicals or Fertilizer and should have been in satisfactory commercial operation for a minimum period of last one year reckoned from the last day of the preceding month in which the bids are opened. with scope of work comprising of Detailed Engineering, Procurement, Supply, Construction and Erection, Testing, Pre-commissioning, Commissioning.

The reference plants should be operating either in India or outside the country of Origin of Bidder for Consideration of this criteria.

Documentary proof consisting of detailed work order indicating scope of work, along with Completion/Acceptance Certificate and one year successful operation certificate issued by the Owner will have to be submitted by the Bidder in support of fulfilling this criteria. The Completion/Acceptance Certificate shall clearly indicate the LOA/Work Order no., 'Name of Work', 'Contract Value', Scope of Work, 'Contract period' and actual date of completion

8.2.2.2 Other Consortium members should possess experience of work in any Process plant in the field of Coal gasification, Coal based Thermal Power Plants*, Oil, Gas, Refinery, Hydrocarbon, Petrochemicals or Fertilizer and should have been in satisfactory commercial operation for a minimum period of one year reckoned from bid due date with scope of work comprising of Supply of Process License/Detailed Engineering/ / Construction and Erection Works.

Documentary proof consisting of detailed work order indicating scope of work, along with Completion/Acceptance Certificate and one year successful operation certificate issued by the Owner will have to be submitted by the Bidder in support of fulfilling this criteria. The Completion/Acceptance Certificate shall clearly indicate the LOA/Work Order no., 'Name of Work', 'Contract Value', Scope of Work, 'Contract period' and actual date of completion.

(*) In case of Consortium Bids, either the leader of Consortium or at least one member of the Consortium should necessarily possess experience of work in any Process plant in the field of Coal gasification, Oil, Gas, Refinery, Hydrocarbon, Petrochemicals or Fertilizer industry (i.e. not all members of the Consortium will be allowed to submit credentials of Coal Based Thermal Power Plants). Other details under the respective PQC shall be as specified under clauses 8.2.2.1 and 8.2.2.2 above.

8.2.2.3 (a) The Leader of the Consortium, meeting the requirements as per Clause 8.2.2.1 above, must have executed Process Plants in any of the field of Coal gasification, Coal based Thermal Power Plants, Oil & Gas, Refinery, Hydrocarbon, Petrochemicals or Fertilizer industries during last Ten (10) years reckoned from bid due date, should be either of the following

One completed work costing not less than INR 34 billion or US \$ 529 million.

Or

Two completed works each costing not less than INR 22 billion or US \$ 330 million

Or

Three completed works each costing not less than INR 17 billion or US \$ 265 million.

To meet the criteria 8.2.2.3 above, Bidder shall submit documentary proof such as Copy of Work Order / relevant Extract of Work Order and Completion/Acceptance Certificate. The Completion/Acceptance Certificate shall clearly indicate the LOA/Work Order no., 'Name of Work', 'Contract Value', Scope of Work, 'Contract period' and actual date of completion.

- 8.2.2.3 (b) Further for Consortium bidders in which the Lead Bidder intends to get qualified with experience of Coal based Thermal Power Plant as stipulated in clause 8.2.2.3 (a) above, in such case, atleast one of the Consortium members must have executed process plants in any of the field of Coal Gasification, Oil & Gas, Refinery, Hydrocarbon, Petrochemicals or Fertilizer Industries during last ten (10) years reckoned from Bid due date should be either of the following:

One completed work costing not less than 17 billion or US \$ 264 million.

Or

Two completed works each costing not less than 11 billion or US \$ 165 million.

Or

Three completed works each costing not less than 9 billion or US \$ 132 million.

To meet the criteria 8.2.2.3 (a) above, Bidder shall submit documentary proof such as Copy of Work Order / relevant Extract of Work Order and Completion/Acceptance Certificate. The Completion/Acceptance Certificate shall clearly indicate the LOA/Work Order no., 'Name of Work', 'Contract Value', Scope of Work, 'Contract period' and actual date of completion.

For clause 8.2.2.1 and 8.2.2.2, a Job executed by Leader of the Consortium/ Other Consortium member for its own plant/ project cannot be considered as experience for the purpose of meeting PQC of the tender. However, jobs executed for Subsidiary/Fellow subsidiary / Holding company will be considered as experience for the purpose of meeting PQC subject to submission of tax paid invoice (s) duly certified by Statutory Auditor of the Bidder towards payments of statutory tax in support of the job executed for Subsidiary/Fellow subsidiary/ Holding company. Such Bidders (Leader of the Consortium/ Other Consortium member) to submit these documents in addition to the documents specified to meet PQC.

8.2.3 **Financial Criteria (Consortium):**

- a) The Average Annual financial turnover of the Leader of the Consortium during the last three (3) preceding financial years i.e. 2016-17, 2015-2016, and 2014-2015 or calendar years 2016,2015, and 2014 of the bidder , should be at least INR 13 billion or US \$ 198 million.

Average Annual financial turnover of each of the other Consortium members, during the last three (3) preceding financial years i.e. 2016-17, 2015-2016, and 2014-2015 or calendar years 2016,2015, and 2014 of the bidder, should be at least INR 6.5 billion Or US \$ 99 million.

- b) Net Worth of each of the Consortium member should be positive for financial year as on 31 March 2017 or calendar year 31 December 2016 as applicable.
- c) The Consortium members will submit solvency certificate not more than six months old from the date of issue of NIT from their bankers whose value collectively shall not be less than INR 17 billion or US\$ 265 million or minimum credit ratings of "A" from ICRA/CRISIL etc OR equivalent reputed institutions, OR financing/credit limits from bank of value not less than INR 17 billion or US\$ 265 million valid as on date of issue of NIT.

To meet the criteria (a & b) above, each Consortium member shall submit Audited Annual Statements (Balance Sheet and Profit & Loss account) of the company for the last three (3) years i.e 2016-17, 2015-2016, and 2014-2015 or calendar years 2016,2015, and 2014.

NOTE:

- i. For PQ criteria in respect of Order value/Turn Over/ Net worth, in case PQ Criteria indicated by the bidders is in foreign currency other than US\$, the exchange rate (as per RBI reference rate) for the relevant period shall be used for conversion to INR.
- ii. In case a Consortium member does not satisfy the financial criteria w.r.t. Annual Turnover & Net worth as above, on its own, then the Holding Company of such member would be required to meet the stipulated turnover requirements, provided that the net worth of such holding company as on the last day of the preceding financial year is at least equal to or more than the paid-up share capital of the Holding Company. In such an event, the member would be required to furnish along with its bid, a letter of undertaking from the Holding Company, supported by Board Resolution, as per the prescribed format (**Annexure 1.30 attached with this amendment**), pledging unconditional and irrevocable financial support for the execution of the Contract by the member in case of award to the Consortium.

8.2.4 Consortium & distribution of work

The number of consortium members including the Leader shall not exceed three. The Leader of the Consortium and other Consortium Members shall be responsible for execution of the contract and all the activities of the Project for the entire contract period.

The identification of the Lead Bidder of the Consortium and the distribution of work, roles & responsibilities amongst the Consortium members will be clearly indicated in the form of Consortium Agreement (as per Annexure 1.24) duly signed by all the members of the Consortium and set forth in the Techno-Commercial Bid.

The leader of the Consortium shall be authorized to incur liabilities and receive instructions for and on behalf of any and all member(s) of the Consortium. Notwithstanding anything contrary in the Consortium Agreement, the leader of the Consortium shall have coordination responsibility for execution of the contract and will have to carry single point responsibility of the submitted bid and implementation of the project for the entire contract period. The leader of Consortium shall submit undertaking signed by all the Consortium members to this effect in the Techno-Commercial Bid.

All the members of the Consortium shall be liable jointly and severally for the performance of the contract and discharge of the contractor's obligations and liabilities under the Contract. An Apostille / notarized Authenticated Declaration to this effect shall be included in the bid and a similar statement shall be specifically included in the Form of contract (in case the bid is successful), which shall also be signed by the Consortium members in confirmation.

A consortium once established at the time of submitting the Bid shall not be allowed to be altered with respect to constituting members of the Consortium or their respective roles/ scope of work, except if and when required in writing by owner. If during the evaluation of bids, a consortium/JV proposes any alteration/ changes in the orientation of consortium or replacements or inclusions or exclusions of any partner(s)/ member(s) which had originally submitted the bid, bid from such a consortium shall be liable for rejection

Any member of the consortium shall not be eligible either in an individual capacity or be a part of any other consortium to participate in this tender. Further, no member of the consortium shall be put on 'Holiday'/'Negative list' by GAIL/CIL/RCF/FCIL or Public Sector Project Management Consultant (like EIL, Mecon, PDIL only due to "poor performance" or "corrupt

and fraudulent practices”) or banned/blacklisted by Government department/ Public Sector on due date of submission of bid. Offer submitted by such consortium shall not be considered for opening/ evaluation/Award.

8.3 Authentication of all documents submitted against PQC

All documents in support of Technology and Experience criteria of PQC to be furnished by the bidders shall necessarily be:

(a)	Indian Bidder	Duly certified / attested by Chartered Engineer and notary public with legible stamp
(b)	Foreign Bidder	<p>Duly certified / attested by Chartered Engineer / Licensed Professional Engineer / EurEta Registered Engineer / Eur Ing or Equivalent Registered Engineer of bidder’s country with legible stamp.</p> <p>Further, supporting documents pertaining to Technology and Experience criteria of PQC should also be certified true copies, duly signed, dated and stamped by an official, authorized for this purpose in Indian Embassy / High Commission in bidder’s country. However, member countries of Hague Convection 1961, supporting documents pertaining to Technology and Experience criteria of PQC certified by “Apostille affixed by Competent authorities designated by the government of bidder’s country” shall also be acceptable.</p>

In support of Financial criteria of PQC, bidder is required to submit following:

(a)	Indian Bidder	<p>Shall submit “Details of Financial capability of bidder” in prescribed format (Annexure 1.31 attached with this amendment), duly signed & stamped by a chartered accountant.</p> <p>Further, a copy of Audited Annual Financial Statements submitted in bid shall be duly certified / attested by notary public with legible stamp.</p>
(b)	Foreign Bidder	<p>Shall submit “Details of Financial capability of bidder” in prescribed format (Annexure 1.31 attached with this amendment), duly signed & stamped by a chartered accountant.</p> <p>Further, a copy of Audited Annual Financial Statements submitted in bid shall be duly certified true copies, duly signed, dated and stamped by an official, authorized for this purpose in Indian Embassy / High Commission in bidder’s country. However, member countries of Hague Convection 1961, supporting documents pertaining to financial PQC certified “Apostille affixed by Competent authorities designated by the government of bidder’s country” shall also be acceptable.</p>

B. Clause no 5.8 of LIB: EMD amount revised to INR 430 Million (for Indian bidder) and USD 6.6 million (for foreign bidder). For details refer Clause 10.0 of “Instruction to Bidders”.